

API No. <u>42-003-42068</u> Drilling Permit # <u>702377</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1. RRC Operator No. <b>924624</b>		2. Operator's Name (as shown on form P-5, Organization Report) <b>WILLIAMS, CLAYTON ENERGY, INC.</b>			3. Operator Address (include street, city, state, zip):  		
4. Lease Name <b>ALLBRITTON "B"</b>		5. Well No. <b>2</b>					
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <b>11700</b>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <b>08</b>		12. County <b>ANDREWS</b>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <b>8</b> miles in a <b>SE</b> direction from <b>Andrews</b> which is the nearest town in the county of the well site.							
15. Section <b>28</b>	16. Block <b>3</b>	17. Survey <b>PSL/MURPHY, M</b>		18. Abstract No. <b>A-1470</b>	19. Distance to nearest lease line: <b>660</b> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>161</b>	
21. Lease Perpendiculars: <b>661</b> ft from the <b>S</b> line and <b>660</b> ft from the <b>E</b> line. 22. Survey Perpendiculars: <b>1980</b> ft from the <b>S</b> line and <b>1981</b> ft from the <b>E</b> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	85280300	SPRABERRY (TREND AREA)		Oil or Gas Well	7300	2643.00	
08	56822750	MAGUTEX (STRAWN)		Oil Well	10900	2643.00	
<b>BOTTOMHOLE LOCATION INFORMATION</b> is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
<b>Remarks</b> [FILER Sep 17, 2010 12:49 PM]: Please note we are simultaneously permitting wells #1 & #2.				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <div style="display: flex; justify-content: space-between;"> <div> <b>Betsy Luna, Engineering Technician</b>            Name of filer         </div> <div> <b>Sep 17, 2010</b>            Date submitted         </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <b>(432)6826324</b>            Phone         </div> <div> <b>bluna@claytonwilliams.com</b>            E-mail Address (OPTIONAL)         </div> </div>			
<b>RRC Use Only</b> Data Validation Time Stamp:    Sep 20, 2010 4:24 PM( 'As Approved' Version )							

(138039)  
(138043)  
(144581)  
(137238)  
(135667)

(117136)  
27

26

Fnd. 120D Nail  
in Pavement

29

28

(146551)  
(153204)  
(134474)  
(149091)  
(135933)

(117137)

S 12°28'12" E 5311.95'

# Block 3, Public School Land

N 77°38'11" E 5283.62'

Fnd. 3/4" I.P.  
in Pavement

5283.82

S 12°28'12" E

CLAYTON WILLIAMS ENERGY, Inc.

#1

2643'

#2

666'

660'

1981'

EL.  
3057

661'

1980'

161.0 Ac.

Fnd. 1/2" I.R.  
10'± E. of Fnc.

Allbritton "B"

N 77°19'53" E

5283.64

(135837)  
(149089)  
(149087)  
(149088)

32

33

(117138)

Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.

Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, North Central Zone.

A combined grid factor of 0.9998130 must be divided into Section Line distances to obtain a true horizontal distance.

Note: Example: (S-99999) indicates General Land Office file number.

Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 28.

Note: Well location is approximately 8 miles southeast of Andrews.

#2

X: 482191.90

Latitude - 32.29078989° N

Y: 262560.45

Longitude - 102.41334402° W

Railroad Commission Permit Plat

CLAYTON WILLIAMS ENERGY, Inc.

Allbritton "B" Lease

N/2 & SW/4 of the SW/4 & NW/4 of the SE/4 of  
Section 28, Block 3,  
Public School Land,  
Andrews County, Texas

Scale: 1" = 1000'



Steven L. Prewit

September 1, 2010

100901B1

